LOS ANGELES, CALIFORNIA

ORIGINAL RE

Revised Revised CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

#### SAMPLE FORMS

Contracts

Customer Incentive Program Agreement, Form No. 6700-1 (effective month/year FILED

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(See Attached Form)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO.
DECISION NO.
100

ISSUED BY **Dan Skopec** 

Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED
EFFECTIVE
RESOLUTION NO.

Date:

# Southern California Gas Company's

## **Customer Incentive Program Agreement**

Form No. 6700-1

(Shareholder-Funded)

Customer Name and Address:	Customer's Capacity:
	Corp./ GenLtd. Ptship./Lim. Liab. Co.
	California/ Foreign
	State Federal Governmental Entity
Attn:	Fed. Tax ID SIC Code
Telephone:	<del>-</del>
Technology:	<b>Location of Gas Service:</b>
Account #	I.D. #
The following provisions apply to the Cu	stomer Incentive Program:
Transmission Charge Discount9	<b>∕₀.</b>
Upfront Payment Incentive \$	• Maximum Percentage%.
the Commencement Date. In no event will	ifornia Gas Company (SoCalGas) to (Customer) after the total incentive or any individual payment exceed the Maximum er for the project. Verification of Customer's execution of ustomer's payment(s) will be required.
Purchase Order Date: The Purchase Order placed with the vendor.	Date is the date a firm order for purchasing the technology has been
Commencement Date: The Commencement produced one hour of continuous operation.	at Date is the date the technology has been installed and has
obligation to pay the incentive; or, if a part to SoCalGas, plus interest equal to SoCalGas	Gas and Customer may agree to in writing). If not, SoCalGas has no of the incentive has been paid, Customer shall refund such amount as' Authorized Rate of Return, promptly upon demand. If, in neement Date will not occur by the Cut-off date, no portion of the

Term of Use:	months from	Commencement Date

Early Termination: If, during the Term of Use, Customer (i) does not take gas service for the Technology Location from SoCalGas; or (ii) does not use the technology in the manner disclosed to SoCalGas prior to this Agreement; or (iii) wishes to terminate this Agreement, then the occurrence of any one of the events in (i) through (iii) above shall constitute an event of default, and SoCalGas may, at its sole option, declare this Agreement terminated and notify Customer of such termination in writing. Upon receipt of such notification, Customer agrees to immediately pay to SoCalGas an early termination charge. The early termination charge shall be calculated as the amount equal to the lesser of the original cost paid by SoCalGas plus interest equal to SoCalGas' Authorized Rate of Return from the date payment(s) were made, or the MAQ specified in the Special Conditions, Form No. 6700-1A, paragraph 7.4 multiplied by the number of years (or fractions thereof) remaining on the contract multiplied by the applicable Tariff Rate. Neither charge will exceed the original cost incurred by SoCalGas plus interest equal to SoCalGas' Authorized Rate of Return prorated from the date payment(s) were made.

- 1. <u>Information and Demonstration</u>. Customer will provide information and documents reasonably requested by SoCalGas concerning the project, including its acquisition, installation and operation (energy use and operating costs). This information may be provided to third parties, except for Customer's proprietary or trade secret information. Customer will provide SoCalGas with reasonable access to the project to observe and monitor its performance. SoCalGas may demonstrate the project to third parties and may advertise savings/benefits realized; but any advertising which identifies Customer is subject to Customer's prior written approval, which will not be unreasonably withheld. In its sole discretion, SoCalGas may waive any of these rights.
- 2. <u>Tariff Service</u>. Customer understands and agrees that as consideration for the incentive paid by SoCalGas, during the Term of Use, Customer will take natural gas service (purchase and/or transmission) from SoCalGas for the technology.
- 3. <u>CPUC/Tariffs</u>. This program is approved by the California Public Utilities Commission ("CPUC") and may be amended, modified, or terminated at any time by the CPUC. This Agreement is subject to the provisions of GO-CIP as amended from time to time and except as otherwise provided herein, to the terms and conditions of SoCalGas' other applicable tariff rules as amended from time to time, including but not limited to Rule No. 4, the terms of which are incorporated by reference.
- 4. <u>No Ownership: No Partnership</u>. SoCalGas will have no ownership interest in the technology, if any, unless SoCalGas acquires and retains title to the technology for Customer's benefit under a SoCalGas tariff rule ("SoCalGas-Owned Technology"). SoCalGas is not a partner of or joint venturer with Customer.

### 5. NO WARRANTIES BY SoCalGas AND LIMITATION OF LIABILITY.

5.1 Although SoCalGas shall have the right to review information regarding the project, Customer understands and agrees that SoCalGas' review is for SoCalGas' own purposes in determining Customer's eligibility, calculating the amount of the incentive and/or discount, and obtaining information on the technology's operation. SoCalGas makes NO WARRANTIES, EXPRESS OR IMPLIED, AS TO THE TECHNOLOGY OR THE SYSTEM OR ANY ASPECT OF THE INSTALLATION, OPERATION, PERFORMANCE, ENERGY USAGE, COST SAVINGS, OR ANY OTHER MATTER CONCERNING THE TECHNOLOGY OR THE SYSTEM OR CONSULTANT OR CONSULTANT'S RECOMMENDATIONS, INCLUDING, BUT NOT LIMITED TO,

RECOMMENDATIONS AS TO SELECTION AND INSTALLATION OF TECHNOLOGY OR ADOPTION OF ENERGY MANAGEMENT MEASURES. To the extent there is a conflict relating to SoCalGas-Owned Technology between this Section and the terms and conditions of an agreement entered into (or which may be entered into) between the parties pursuant to a SoCalGas tariff rule, the latter shall control.

5.2 Customer understands and represents to SoCalGas that Customer will select or has selected the Technology in reliance upon information obtained by Customer or on its behalf by its agents and that SoCalGas is not and will not be responsible for the selection, installation, operation, performance, energy usage, cost savings, or any other matter concerning the technology or for any liability, losses, damages or injuries arising from the technology's use. If the technology is unsatisfactory for any reason, Customer will make any claim on account thereof against Customer's engineer, vendor, installer, manufacturer, and/or Consultant as appropriate. To the extent there is a conflict relating to SoCalGas-Owned Technology between this Section and the terms and conditions of an agreement entered into (or which may be entered into) between the parties pursuant to a SoCalGas tariff rule, the latter shall control.

5.3	SoCalGas wil	l not be liable for	r any consec	uential, indirect	t, or punitive damages.
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6. No Third Party Beneficiaries. SoCalGas and Customer.	This program and Agreement are for the benefit of, and enforceable only by
7.   If checked, the attached Sprincorporated by reference.	pecial Conditions, Form No. 6700-1A, and Affidavit, Form No. 6700-1B, are
8.   If checked, the attached Sp	pecial Conditions, Form No. 6700-1C, are incorporated by reference.
9.   If checked, the attached Sp	pecial Conditions, Form No. 6700-1D, are incorporated by reference.
Customer:	Southern California Gas Company
Ву:	By:
Title & Name:	Title:
Date Signed:	Date Signed:

Revised CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA ORIGINAL Revised CAL. P.U.C. SHEET NO.

SAMPLE FORMS	Sheet 1	
<u>Contracts</u> <u>Special Conditions: Metering and Gas Usage, Form No. 6700-1A (effective month/year)</u>		Γ
(See Attached Form)		

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

ISSUED BY Dan Skopec Vice President

Regulatory Affairs

## Special Conditions: Metering and Gas Usage Customer Incentive Program Form No. 6700-1A

Attachment to Form No. 6700-1

7.0	Special Conditions: Metering and Gas Usage
Ch	eck and Initial Applicable Paragraphs:
	7.1Baseload Gas Use  _] Customer Initials
	Except as may be modified immediately below, historic actual gas consumption for the 24-month period prior to signing the Agreement is used to establish the average baseload of therms per year ("Baseload"). See Form 6700-1D for details. Only consumption greater than this Baseload will be discounted and/or considered towards fulfilling Customer's obligation to use the technology in the manner disclosed in Paragraph 7.4 below.
	☐ Modifications to Paragraph No. 7.1 [] Customer Initials
	7.2 Metering  Customer Initials  Customer shall install the energy technology in a manner such that metering devices can readily and safely be installed and accessed. Customer shall allow SoCalGas routine access to any measurement related facilities and measurement logs, to verify meter reads and accuracy. Gas consumption shall be metered during the Term of Use by one of the methods below.
	<ul> <li>□ a) SoCalGas shall install a separate, permanent Utility-owned gas billing meter in accordance with Rule No. 13, Meters and Appliances, and when applicable with Rule No. 21, Gas Service Extensions.</li> </ul>
	☐ b) Other: "Measurement Plan" approved by Utility and attached herein, titled:
	☐ Modifications to Paragraph No. 7.2 [] Customer Initials

7.3 <u>Rate Schedule</u> ] <i>Customer Initials</i>
Except as may be modified immediately below, Customer must take gas under Utility's applicable tariff rate schedule for the entire Term of Use as long as Customer qualifies for this rate or until both Customer and Utility mutually agree on a different rate.
☐ Modifications to Paragraph No. 7.3 [] Customer Initials
7.4 <u>Gas Requirements/Customer Technology Disclosure</u> ] <i>Customer Initials</i>
Customer discloses that technology will have a collective rated capacity of MMBtu/h, and expects to use Therms annually. During the Term of Use, the technology will consume a Minimum Annual Quantity ("MAQ") of not less than therms of gas per year (including Baseload use when the box by Paragraph 7.1 is checked), to be assessed each 12 months following the Commencement Date. If a period of fewer than 12 months remains at the end of the Term of Use, a pro-rata portion of the MAQ applies. Except as may be modified immediately below, if actual usage falls below this MAQ, Customer will be subject each contract year to an additional charge equal to the difference in Transmission Charges between Customer's actual usage and MAQ in that time period. The additional charge will not exceed a prorated portion of the costs incurred by SoCalGas plus interest equal to SoCalGas' Authorized Rate of Return. MAQ adjustments may be made to the extent consumption is reduced specifically due to intrastate curtailment or an event of force majeure, as defined in Rule No. 1, on either the interstate or intrastate systems.
☐ Modifications to Paragraph No. 7.4 [] Customer Initials
7.5 <u>Other</u> ] <i>Customer Initials</i>

Revised CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA ORIGINAL Revised CAL. P.U.C. SHEET NO.

SAMPLE FORMS	Sheet 1
<u>Contracts</u> <u>Customer Incentive Program - Affidavit, Form No. 6700-1B (effective date/year)</u>	
Customer incentive Frogram - Arndavit, Form No. 6/00-1B (effective date/year)	
(See Attached Form)	
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(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

1C0

ISSUED BY Dan Skopec Vice President Regulatory Affairs

### Affidavit Customer Incentive Program Form No. 6700-1B

Attachment to Form No. 6700-1

Customer certifies as follows:

Southern California Gas Company's shareholder-funded incentive offered to Customer under Tariff GO-CIP was a material factor in Customer's decision to utilize the technology identified in the Customer Incentive Program Agreement to which this Affidavit is attached.

The identified technology is not an existing gas load that Customer has previously received SoCalGas discounts to avoid fuel switching to fuels such as oil and propane, nor is it an existing gas load with a demonstrated history of fuel switching. Additionally, Customer, in making its decision to utilize the identified equipment, was not contemplating bypassing SoCalGas' system for another system within the State of California, and/or is not a new customer planning on locating in close proximity to a bypass pipeline.

I declare under penalty of perjury under the laws of the State of California that the foregoing statement is true and correct.			
Executed at	, California, this	day of,	
20	, California, this (City)	(Date)	(Month)
CUSTOMER			
(Enter Full Cor	mpany Name)		
Name:	(Print)		
Signature:			
Title:			

Revised CAL. P.U.C. SHEET NO. LOS ANGELES, CALIFORNIA ORIGINAL Revised CAL. P.U.C. SHEET NO.

SAMPLE FORMS	Sheet 1	
<u>Contracts</u>		_
Special Conditions: Renewable Natural Gas Adder, Form No. 6700-1C (effective month/year	<u>r)</u>	]
(See Attached Form)		
(See Attached Form)		

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO. 1C0

ISSUED BY Dan Skopec Vice President

Regulatory Affairs

## Special Conditions: Renewable Natural Gas Adder Customer Incentive Program Form No. 6700-1C

Attachment to Form No. 6700-1

8.0	Renewable Natural Gas Adder: Mechanics
Che	eck and Initial Applicable Paragraphs:
	8.1Renewable Natural Gas Adder _] Customer Initials
	Except as may be modified immediately below, SoCalGas will offer an additional incentive for the use of renewable natural gas (the additional incentive is referred to as "RNG Adder Incentive"). To receive the RNG Adder Incentive, renewable natural gas must be procured by the customer for transmission through SoCalGas' pipeline. The additional incentive will be equal to 5% off the undiscounted transmission revenue generated by the renewable natural gas above the baseload. The incentive will apply if and only if the technology's consumption exceeds the MAQ.
	☐ Modifications to Paragraph No. 8.1 [] Customer Initials
	8.2 Renewable Natural Gas Numbers  ] Customer Initials
	Except as may be modified immediately below, Customer anticipates using therms of renewable natural gas per year. Customer will provide, at the end of each calendar year, proof to SoCalGas of the amount of renewable natural gas procured by the Customer for transmission into SoCalGas' pipelines. The RNG Adder Incentive will only be paid on the actual amount procured and transmitted into SoCalGas' pipelines.
	☐ Modifications to Paragraph No. 8.2 [] Customer Initials

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SAMPLE FORMS	Sheet 1
<u>Contracts</u> <u>Special Conditions: Monthly Baseline Consumption, Form No. 6700-1D (effective month/years).</u>	ear)
(See Attached Form)	

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. DECISION NO.

1C0

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Regulatory Affairs

### Special Conditions: Monthly Baseline Consumption Customer Incentive Program Form No. 6700-1D

Attachment to Form No. 6700-1

Customer Name Customer Address BA ID:

Month	Therms	Month	Therms
January		July	
February		August	
March		September	
April		October	
May		November	
June		December	

**Total Annual Baseload Therms =**